

DCP 473 Legal Text
Solution B, Charge DUoS after 24 Months

Tariff structures for demand customers

Aggregated Metered Demand

128. For MPANs that are to be charged on an aggregated basis (as further described in Paragraph 132C), Use of System Charges will be via the Supercustomer approach which for non-MHHS MPANs uses data from the D0030 industry data flow and is based on Settlement Classes comprising:

- a. Line Loss Factor Class (LLFC);
- b. Profile Class (PC);
- c. Standard Settlement Configuration (SSC); and
- d. Time Pattern Regime (TPR)

and which for MHHS MPANs uses data from the REP-002B industry data flow based on DUoS Tariff ID.

129. For non-MHHS NHH settled MPANs, the combination of LLFC/PC/SSC/TPR determines the associated profile and half-hourly data values. For HH and MHHS metered MPANs, the half-hourly data is used.

130. DNO specific network time bands will be applied to the appropriate SSC/TPR combinations or half-hourly data associated with each DUoS Tariff ID stated in Paragraph 129.

131. Charges will be applied on a fixed charge and unit rate basis. The latter allocated to DNO specific network time bands. There will be no capacity, exceeded capacity or reactive charges for aggregated metered demand MPANs.

132. Structure of aggregated metered demand charges will be as follows (where, if MPAN counts are provided for each settlement period, the fixed charge will be applied to the MPAN count in the final settlement period of the day):

- a. Fixed charge will be p/MPAN/day; and
- b. Unit charges will be p/kWh.

132A. Domestic Aggregated (Related MPAN) and Non-Domestic Aggregated (Related MPAN) and unmetered supplies will be charged on a p/kWh basis only.

132B. As described in Paragraph 40, there will be three unit rate time bands on a time-of-day basis for all aggregated customers with the exception of the unmetered supplies tariff, to reflect the requirements of the cost drivers of their individual networks. These three time bands will be called 'red', 'amber' and 'green' to represent three differing cost signals.

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132C. Those MHHS customers whose Connection Type is “Whole Current” will be charged on an aggregated basis and will be assigned to the appropriate tariff before revenue matching based on the Domestic Premises Indicator.

Those non-MHHS customers in Measurement Class A, F or G will be charged on an aggregated basis. Such customers will be assigned to the appropriate tariff before revenue matching based on the Measurement Class, type of metering equipment installed and the voltage of connection as specified in the table below:

132D. Where a CT Metered Site remains physically connected to the Distribution System but is De-energised, then paragraphs 132E to 132H may apply.

132E. Where a CT Metered Site has remained De-energised for a continuous period of not less than 24 months, the Relevant Distributor may apply Distribution Use of System Charges in accordance with this Schedule, subject to compliance with paragraphs 132F to 132H.

132F. The Relevant Distributor shall give written notice to: (a) the Customer; and (b) the Registered Supplier in respect of the Import MPAN, that Distribution Use of System Charges may be applied in respect of the De-energised Site.

132G. The notice provided under paragraph 132F shall: (a) give not less than six months’ notice before Distribution Use of System Charges may commence; (b) specify the proposed date from which such charges would apply; and (c) set out the options available to the Customer and/or Registered Supplier, including energisation, reduction or relinquishment of capacity, or disconnection.

132H. During the period referred to in paragraph 132E, the Customer and Registered Supplier may agree actions including:

- (i) re-energising the Site;
- (ii) discuss the reducing or relinquishing of agreed capacity with the Distributor;
or
- (iii) progressing disconnection. Where the disconnection is completed prior to expiry of the notice period, paragraphs 132E to 132I shall not apply.

132I. Where, following expiry of the notice period and the Site remains De-energised, Distribution Use of System Charges shall apply from the date specified in the notice issued under paragraph 132F.